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**BEFORE THE IDAHO PUBLIC UTILITIES COMMISSION**

IN THE MATTER OF THE APPLICATION	)	CASE NO. AVU-E-23-01
OF AVISTA CORPORATION FOR THE	)	CASE NO. AVU-G-23-01
AUTHORITY TO INCREASE ITS RATES	)	
AND CHARGES FOR ELECTRIC AND	)	
NATURAL GAS SERVICE TO ELECTRIC	)	EXHIBIT NO. 7
AND NATURAL GAS CUSTOMERS IN THE	)	
STATE OF IDAHO	)	CLINT G. KALICH
_____	)	

FOR AVISTA CORPORATION

(ELECTRIC ONLY)

**CONFIDENTIAL** subject to Attorney's Certificate of Confidentiality

**Dispatch Model Results**

**Pages 1 of 8**

**Avista Corp.**  
**Power Supply Pro Forma - Idaho Jurisdiction**  
**System Numbers - 12ME June 2022 Actual vs. 09/23 - 08/24 Pro Forma**  
**Test Year Load**  
**(\$000)**

Line No.	12 Mo-Ending Jun-22	Adjustment	9/1/23 - 8/31/24 Pro Forma
<b>555 PURCHASED POWER</b>			
1			
2	32,694	-27,913	4,781
3	14,586	15,339	29,925
4	5,174	-1,110	4,064
5	14,263	9,111	23,374
6	0	909	909
7	28,803	524	29,327
8	1,044	240	1,285
9	1,480	178	1,658
10	1,880	1,535	3,415
11	5,470	314	5,784
12	23,361	-23,361	0
13	0	0	0
14	12,907	-12,907	0
15	11	-11	0
16	1,141	-1,141	0
17	113	-113	0
18	<b>142,926</b>	<b>-38,405</b>	<b>104,521</b>
19			
<b>557 OTHER EXPENSES</b>			
21	754	-145	609
22	1	-1	0
23	84	0	84
24	0	70,535	70,535
25	75,748	-75,296	452
26	<b>76,587</b>	<b>-4,907</b>	<b>71,680</b>
27			
<b>501 THERMAL FUEL EXPENSE</b>			
28			
29	7,734	1,030	8,764
30	29,388	2,617	32,005
31	<b>37,122</b>	<b>3,648</b>	<b>40,769</b>
32			
<b>547 OTHER FUEL EXPENSE</b>			
33			
34	55,127	943	56,070
35	47,645	8,026	55,671
36	10,087	708	10,795
37	0	275	275
38	6,459	32,333	38,792
39	81	-81	0
40	2,371	1,843	4,214
41	153	1,314	1,467
42	<b>121,923</b>	<b>45,361</b>	<b>167,285</b>
43			
<b>565 TRANSMISSION OF ELECTRICITY BY OTHERS</b>			
44			
45	1,327	-1,327	0
46	13,192	1,427	14,619
47	1,508	0	1,508
48	0	236	236
49	1,540	34	1,574
50	48	-2	45
51	143	-10	134
52	1,007	-181	826
53	1,077	-434	643
54	<b>19,842</b>	<b>-257</b>	<b>19,585</b>
55			
<b>407 Regulatory Debits</b>			
56			
57	286	-286	0
58			
<b>537 MT Invasive Species</b>			
59			
60	<b>777</b>	<b>3</b>	<b>780</b>
61			
62	<b>399,463</b>	<b>5,157</b>	<b>404,620</b>

**Avista Corp.**  
**Power Supply Pro Forma - Idaho Jurisdiction**  
**System Numbers - 12ME June 2022 Actual vs. 09/23 - 08/24 Pro Forma**  
**Test Year Load**  
**(\$000)**

Line No.	12 Mo-Ending Jun-22	Adjustment	9/1/23 - 8/31/24 Pro Forma
63			
64	<b>447 SALES FOR RESALE</b>		
65	100,229	106,456	206,685
66	2,247	723	2,969
67	141	5	147
68	0	0	0
69	0	0	0
70	0	0	0
71	344	-25	319
72	0	0	0
73	2,781	0	2,781
74	22,489	-22,489	0
75	<b>128,231</b>	<b>84,669</b>	<b>212,900</b>
76			
77	<b>456 OTHER ELECTRIC REVENUE</b>		
78	5,858	-1,889	3,969
79	361	-361	0
80	654	-182	472
81	83,299	-75,051	8,248
82	<b>90,172</b>	<b>-77,483</b>	<b>12,689</b>
83			
84	<b>218,403</b>	<b>7,187</b>	<b>225,590</b>
85			
86	<b>181,060</b>	<b>-2,030</b>	<b>179,030</b>

**Avista Corp.**  
**Power Supply Pro Forma - Idaho Jurisdiction**  
**System Numbers - 12ME August 2024 Actual vs. 09/24 - 08/25 Pro Forma**  
**Test Year Load**  
**(\$000)**

Line No.	9/1/23 - 8/31/24 Pro Forma	Adjustment	9/1/24 - 8/31/25 Pro Forma
<b>555 PURCHASED POWER</b>			
1			
2	4,781	-2,465	2,315
3	29,925	7,938	37,863
4	4,064	46	4,110
5	23,374	-3,932	19,442
6	909	13,011	13,920
7	29,327	344	29,671
8	1,285	10	1,294
9	1,658	-5	1,653
10	3,415	54	3,469
11	5,784	176	5,961
12	0	0	0
13	0	0	0
14	0	0	0
15	0	0	0
16	0	0	0
17	0	0	0
18	<b>104,521</b>	<b>15,177</b>	<b>119,698</b>
<b>557 OTHER EXPENSES</b>			
21	609	0	609
22	0	0	0
23	84	0	84
24	70,535	13,570	84,105
25	452	0	452
26	<b>71,680</b>	<b>13,570</b>	<b>85,250</b>
<b>501 THERMAL FUEL EXPENSE</b>			
29	8,764	-308	8,456
30	32,005	965	32,971
31	<b>40,769</b>	<b>657</b>	<b>41,427</b>
<b>547 OTHER FUEL EXPENSE</b>			
34	56,070	-4,316	51,755
35	55,671	-5,084	50,586
36	10,795	0	10,795
37	275	-2	273
38	38,792	-16	38,776
39	0	0	0
40	4,214	-283	3,931
41	1,467	-52	1,415
42	<b>167,285</b>	<b>-9,753</b>	<b>157,532</b>
<b>565 TRANSMISSION OF ELECTRICITY BY OTHERS</b>			
45	0	0	0
46	14,619	0	14,619
47	1,508	0	1,508
48	236	1,543	1,779
49	1,574	0	1,574
50	45	0	45
51	134	0	134
52	826	0	826
53	643	0	643
54	<b>19,585</b>	<b>1,543</b>	<b>21,128</b>
<b>407 Regulatory Debits</b>			
57	0	0	0
<b>537 MT Invasive Species</b>			
60	<b>780</b>	<b>0</b>	<b>780</b>
62	<b>404,620</b>	<b>21,195</b>	<b>425,815</b>

**Avista Corp.**  
**Power Supply Pro Forma - Idaho Jurisdiction**  
**System Numbers - 12ME August 2024 Actual vs. 09/24 - 08/25 Pro Forma**  
**Test Year Load**  
**(\$000)**

Line No.	9/1/23 - 8/31/24 Pro Forma	Adjustment	9/1/24 - 8/31/25 Pro Forma
63			
64	<b>447 SALES FOR RESALE</b>		
65	206,685	8,184	214,869
66	2,969	-302	2,667
67	147	0	147
68	0	0	0
69	0	0	0
70	0	0	0
71	319	0	319
72	0	0	0
73	2,781	0	2,781
74	0	0	0
75	<b>212,900</b>	<b>7,882</b>	<b>220,783</b>
76			
77	<b>456 OTHER ELECTRIC REVENUE</b>		
78	3,969	0	3,969
79	0	0	0
80	472	0	472
81	8,248	105	8,353
82	<b>12,689</b>	<b>105</b>	<b>12,794</b>
83			
84	<b>TOTAL REVENUE</b>	<b>7,987</b>	<b>233,576</b>
85			
86	<b>TOTAL NET EXPENSE</b>	<b>13,208</b>	<b>192,238</b>

Line No.	Avista Corp.	
	Brief Description of Kalich Exhibit No.7, Schedule 3 - Power Supply Adjustment	Workpaper
1	N/A	
2	Short-Term Market. Term financial and physical contracts, plus hour spot transactions. Spot market in proforma are results of Aurora model.	Term deals.xlsx
3	Chelan PUD. Rocky Reach and Rock Island contract expense. Expires 12/31/2040.	Aurora-generated - see CGK-1/CGK-2
4	Douglas PUD. Wells Purchase contract expense. Expires 12/31/2040.	Aurora-generated - see CGK-1/CGK-2
5	Grant PUD. Priest Rapids and Wanapum contract expense. Expires 12/31/2040.	Aurora-generated - see CGK-1/CGK-2
6	Columbia Basin Hydro. Contracts expense on multiple CBH projects. Expires 12/31/2045.	Aurora-generated - see CGK-1/CGK-2
7	Lancaster PPA. Includes contract costs of capital, operations and maintenance (O&M). Variable O&M based on the generation level determined by Aurora model.	Lancaster PPA - workpaper.xlsx (for PPA energy, capacity & O&M)
8	Small Power - Summation of small PURPA power contracts; pro forma costs are based on 5-year average generation levels and actual pro forma period contract rates.	Small Power.xlsx and IPC Deer Lake.xlsx
9	Stimson. PURPA purchase from cogeneration plant at Plummer, Idaho; based on 5-year average generation levels and priced using actual contract rates.	Stimson Lumber.xlsx
10	Spokane Upriver. PURPA purchase from City of Spokane; based on 5-year average of local pumping and generation levels and priced using actual contract rates.	Upriver Gen and Load.xlsx
11	Spokane Waste to Energy. PURPA purchase from City of Spokane; based on 5-year average of generation levels and priced using actual contract rates.	Spokane_Waste_to_Energy.xlsx
12	'Palouse Wind. Not included - flows through PCA.	
13	Adams-Neilson Solar (Solar Select). Contract purchase based on output estimated by facility, as project has been in existence only since 2018; priced using actual contract rates.	Represents the net purchase/sale deal
14	Rattlesnake Wind. Not included - flows through PCA.	
15	Clearwater - Idaho only.	
16	WPN Ancillary Services - reconciling item .	
17	Non-Monetary Accruals - reconciling item .	
18	Total Account 555 - with reconciling items.	Summarization of lines 2-14.
19	N/A	
20	N/A	
21	Miscellaneous Transaction Fees. Expense is 5-year average of transaction fees for CAISO, brokerage fees for electricity and natural gas market transactions, and Canadian Merchandise Processing Fees assessed by the U.S. Government on imported Canadian gas.	Transactions Fees.xlsx
22	Other Resource Cost. Optional renewable power offset ; set to zero in pro forma.	Not included in rate period proforma. Not a recurring expense.
23	REC expense. Renewable energy credit broker fees.	
24	WA CCA Law Emission Allowance Costs. Allowance costs for In-WA CO2 emissions (Boulder Park, NE is zero since cannot operate except in system emergencies and testing, and Kettle Falls facility is exempt due to being under the 25,000 tonne annual threshold), and in-WA wholesale market sales at Mid-C, for the benefit of Idaho.	See Idaho CCA Costs sheet.
25	Natural Gas Fuel. Purchases to fuel gas-fired generation fleet as part of risk management/hedging policy, but then later re-sold (see line 67, Surplus AECO to Malin Transportation) due to changing market conditions (i.e., plant later becomes uneconomic relative to purchasing electricity from the market). Pro forma expense is zero because we do not emulate our hedging program in pro forma modeling.	Reclassification - please see accounts 501/547
26	Total Account 557	Summarization of lines 18-22.
27	N/A	
28	N/A	
29	Kettle Falls Generation Station. Combined wood fuel and natural gas expense. Wood fuel expense is based on Aurora model generation multiplied by the latest budget fuel price. Natural gas used for starting the plant is based on 5-year average.	Fuel Costs' sheet of this exhibit, Kettle and Colstrip Fuel 2017-2021.xlsx
30	Colstrip. Combined coal and fuel oil expense. Coal expense is based on fixed and variable costs under a long-term contract. The variable portion of coal fuel costs is based on generation levels from the Aurora model. Fuel oil used for starting the plant is based on 5-year average.	Fuel Costs' sheet of this exhibit, Kettle and Colstrip Fuel 2017-2021.xlsx

Line No.	Avista Corp.	
	Brief Description of Kalich Exhibit No.7, Schedule 3 - Power Supply Adjustment	Workpaper
31	Total Account 501.	Summarization of lines 24-25.
32	N/A	
33	N/A	
34	Coyote Springs 2 Combined Cycle Combustion Turbine. Natural gas cost based on Aurora model dispatch priced first at its location, but then reduced to AECO basin prices where long-term contract transportation rights exist. See testimony and workpapers for more detail on this calculation.	'Fuel Costs' sheet of this exhibit
35	Lancaster Combined Cycle Combustion Turbine. Natural gas cost based on Aurora model dispatch priced first at its location, but then reduced to AECO basin prices where long-term contract transportation rights exist. See testimony and workpapers for more detail on this calculation.	'Fuel Costs' sheet of this exhibit
36	TC Energy Pipeline. Costs related to firm natural gas pipeline capacity on TC Energy pipeline between AECO and Kingsgate. Used for our Lancaster and Coyote Springs 2 plants. Variable charges are billed at tariffed rates based on the 5-year average generation.	Natural Gas Transportation Contracts.xlsx
37	Williams Northwest Pipeline. Costs related to use of the Williams Northwest pipeline. Used for our Boulder Park, Northeast, and Kettle Falls CT plants. Charges are billed at tariffed rates based on the 5-year average generation.	'Fuel Costs' sheet of this exhibit
38	Rathdrum Combustion Turbine. Natural gas cost based on Aurora model dispatch priced first at its location, but then reduced to AECO basin prices where long-term contract transportation rights exist. See testimony and workpapers for more detail on this calculation.	'Fuel Costs' sheet of this exhibit
39	Northeast Combustion Turbine. Natural gas cost based on Aurora model dispatch priced first at its location, but then reduced to AECO basin prices where long-term contract transportation rights exist. See testimony and workpapers for more detail on this calculation.	'Fuel Costs' sheet of this exhibit
40	Boulder Park Engines. Natural gas cost based on Aurora model dispatch priced first at its location, but then reduced to AECO basin prices where long-term contract transportation rights exist. See testimony and workpapers for more detail on this calculation.	'Fuel Costs' sheet of this exhibit
41	Kettle Falls Combustion Turbine. Natural gas cost based on Aurora model dispatch priced first at its location, but then reduced to AECO basin prices where long-term contract transportation rights exist. See testimony and workpapers for more detail on this calculation.	'Fuel Costs' sheet of this exhibit
42	Total Account 547	Summarization of lines 29-36.
43	N/A	
44	N/A	
45	Short-Term Purchases. Set to zero in proforma reflecting additional 50 MW long-term Point-to-Point contract purchase from BPA for Coyote Springs 2 accounted for in line 48.	Not included in rate period pro forma
46	BPA Point-to-Point for Colstrip, Coyote Springs 2, and Lancaster. Proforma expense is based on contracted capacity at tariffed rate. Includes additional 50 MW contract for Coyote Springs 2.	565 Transmission Expense.xlsx
47	BPA Townsend to Garrison. Fixed fee contract with BPA for transmission of Colstrip power from Townsend to Garrison.	565 Transmission Expense.xlsx
48	Avista on BPA Borderlines. Purchase for serving Avista load in 3rd-party service area. 5-year average of actual expense priced at proforma year tariffed rate.	565 Transmission Expense.xlsx
49	Columbia Basin Hydro transmission	565 Transmission Expense.xlsx
50	Kootenai for Worley. Purchase for serving Avista load in 3rd-party service area. Pro forma expense is based on contracted capacity at tariffed rate.	565 Transmission Expense.xlsx
51	Sagle for Northern Lights. Purchase for serving Avista load in 3rd-party service area. Pro forma expense is based on contracted capacity at tariffed rate.	565 Transmission Expense.xlsx
52	Northwestern for Colstrip. Purchase on Northwestern for Colstrip generation above 196-MW BPA Townsend to Garrison contract. 2019 test year expense used instead of 5-year average due to lower cost of serving Nichols Pumping contract after closure of Colstrip Units 1&2.	565 Transmission Expense.xlsx
53	Portland General Electric John Day to COB. Purchase of Southern Intertie rights from John Day substation to California-Oregon border. Proforma expense priced at pro forma year tariffed rate.	565 Transmission Expense.xlsx
54	Total Account 565.	Summarization of lines 41-48.



Line No.	Avista Corp.	
	Brief Description of Kalich Exhibit No.7, Schedule 3 - Power Supply Adjustment	Workpaper
55	N/A	
56	N/A	
57	407.434 Incremental EIM O&M (reconciling item)	
58	N/A	
59	N/A	
60	Montana Invasive Species.	
61	N/A	
62	Total Expense - Sum of Accounts 555, 557, 501, 547, 565.	
63	N/A	
64	N/A	
65	Short-Term Market. Term financial and physical contracts, plus hourly spot transactions. Spot market in pro forma are results of Aurora model.	Aurora-generated - see CGK-1/CGK-2
66	Nichols Pumping. Sale of energy for water pumping loads of Colstrip Units 3 and 4; contract price is Mid-C index less \$0.50/MWh. Lower revenue due to reduction in pumping load with closure of Units 1&2.	Aurora-generated - see CGK-1/CGK-2
67	Sovereign/Kaiser Services. Sale of balancing area services to Kaiser's Trentwood plant. Based on 5-year average.	447 Sovereign and POPUD.xlsx
68	Energy America. Contract expired 12/31/2019.	Not included in rate period proforma
69	Morgan Stanley. Index contract with no net power supply expense. Refer to testimony for additional detail.	Not included in rate period proforma
70	Douglas PUD. Contract has no direct power supply impact. Reflected in beneficial impact on shape of portfolio hydro operations in Aurora model.	Not included in rate period proforma
71	Pend Oreille PUD. Sale of balancing area services to Pend Oreille PUD. Based on TY since 5-year average overstates due to loss of large industrial customers. Contract expires 9/30/2026.	447 Sovereign and POPUD.xlsx
72	Energy Imbalance Market benefits. Effective March 1, 2022. Annualized amount is \$5.8 million in future years.	
73	CAISO Market Sales. Revenues from power sales to CAISO. New market opportunity since previous case. 3-year average since inception of opportunity with phase out and ultimate expiration of Energy America contract.	CAISO Market Sales.xlsx
74	Merchant Ancillary Services - reconciling item.	
75	Total Account 447 - with reconciling items.	Summarization of lines 54-61.
76	N/A	
77	N/A	
78	Non-WA EIA REC Sales. Idaho share of REC sales. These are not included in base power supply expenses and are tracked and rebated annually in WA and goes through the base for ID.	Not included in rate period proforma. Included in annual REC filing.
79	Clearwater REC revenue. Revenue associated with the use of Clearwater Paper's generation.	
80	Natural Gas Liquids. Liquids rebates from natural gas purchased at AECO; 5-year average.	Natural Gas Liquids.xlsx
81	Surplus AECO to Malin Transportation. Test year value includes resale of purchases made to fuel gas-fired generation fleet as part of risk management/hedging policy (see line 20, Natural Gas Fuel Purchases) due to changing market conditions (i.e., plant later becomes uneconomic relative to purchasing electricity from the market). Pro forma value reflects only revenue received from buying AECO gas and selling it at Malin using firm transportation rights surplus to Avista gas plant use.	'Fuel Costs' and 'Gas Contracts MTM' sheets of this exhibit
82	Total Account 456.	Summarization of lines 65-67.
83	N/A	
84	Total Revenue - Sum of Accounts 447, 456.	
85	N/A	
86	Total Net Expense - Total expense minus total revenue.	

**Avista Corp.**  
**Market Purchases and Sales, Plant Generation and Fuel Cost Summary**  
**Idaho Normalized September 2023 - August 2024**

		720	744	720	744	744	696	744	720	744	720	744	744
	Total	Sep-23	Oct-23	Nov-23	Dec-23	Jan-24	Feb-24	Mar-24	Apr-24	May-24	Jun-24	Jul-24	Aug-24
Market Sales - Dollars	\$206,684,747	\$25,095,862	\$11,370,462	\$14,669,505	\$17,182,395	\$15,398,558	\$12,938,472	\$12,450,946	\$11,998,565	\$16,517,461	\$13,362,588	\$30,833,859	\$24,866,074
Market Sales - MWh	(2,503,004)	-193,666	-142,561	-168,411	-160,893	-162,658	-144,566	-184,634	-236,801	-382,479	-262,128	-258,168	-206,039
Average Market Sales Price -\$/MWh	-\$82.57	-\$129.58	-\$79.76	-\$87.11	-\$106.79	-\$94.67	-\$89.50	-\$67.44	-\$50.67	-\$43.19	-\$50.98	-\$119.43	-\$120.69
Market Purchases - Dollars	\$4,780,581	\$337,853	\$252,951	\$116,046	\$1,377,216	\$81,826	\$442,450	\$82,730	\$119,043	-\$261	\$194,751	\$958,904	\$817,072
Market Purchases - MWh	99,294	3,975	7,413	3,265	29,659	1,678	11,638	1,785	7,280	53	4,163	24,047	4,340
Average Market Purchase Price -\$/MWh	\$48.15	\$85.00	\$34.12	\$35.54	\$46.44	\$48.77	\$38.02	\$46.35	\$16.35	-\$4.94	\$46.79	\$39.88	\$188.26
Net Market Purchases (Sales) MWh	-2,403,710	-189,692	-135,148	-165,146	-131,234	-160,980	-132,928	-182,849	-229,521	-382,426	-257,965	-234,121	-201,699
Net Market Purchases (Sales) aMWh	-274.4	-263	-182	-229	-176	-216	-191	-246	-319	-514	-358	-315	-271
Average Sale and Purchase Price -\$/MWh	-\$77.59	-\$125.27	-\$74.13	-\$84.77	-\$82.94	-\$93.20	-\$80.00	-\$66.35	-\$48.67	-\$43.18	-\$49.45	-\$105.86	-\$114.31
Colstrip MWh	1,615,307	142,105	140,213	139,397	152,179	152,896	143,032	151,979	133,054	99,239	73,362	139,269	148,584
Colstrip Fuel Cost \$/MWh	\$19.81	\$16.47	\$16.42	\$16.42	\$16.41	\$21.40	\$21.41	\$21.41	\$21.64	\$21.85	\$23.09	\$21.79	\$21.60
Colstrip Fuel Cost	\$32,005,291	\$2,340,682	\$2,302,891	\$2,288,376	\$2,497,996	\$3,272,646	\$3,062,621	\$3,253,115	\$2,879,392	\$2,168,728	\$1,694,217	\$3,035,245	\$3,209,381
Kettle Falls MWh	315,296	31,289	33,206	32,504	32,790	33,621	31,289	32,921	18,515	769	9,231	25,474	33,688
Kettle Falls Fuel Cost \$/MWh	\$27.80	\$27.87	\$27.88	\$27.86	\$27.91	\$27.58	\$27.59	\$27.59	\$28.09	\$29.83	\$29.15	\$27.72	\$27.57
Kettle Falls Fuel Cost	\$8,764,127	\$871,969	\$925,833	\$905,476	\$915,182	\$927,184	\$863,310	\$908,248	\$520,002	\$22,950	\$269,093	\$706,003	\$928,877
Coyote Springs MWh	1,872,326	185,951	138,476	209,627	210,598	220,092	190,826	160,037	125,283	32,235	41,288	153,969	203,945
Coyote Springs Fuel Cost \$/MWh	\$29.95	\$28.20	\$28.14	\$32.36	\$35.34	\$36.83	\$34.89	\$29.14	\$22.04	\$20.23	\$20.71	\$25.13	\$25.19
Coyote Springs Fuel Cost	\$56,070,483	\$5,244,426	\$3,897,003	\$6,784,001	\$7,443,577	\$8,105,708	\$6,657,455	\$4,662,967	\$2,761,843	\$652,159	\$855,203	\$3,869,618	\$5,136,523
Lancaster MWh	1,808,935	165,347	175,027	188,425	181,043	196,868	179,616	181,650	80,161	125,499	29,504	129,431	176,363
Lancaster Fuel Cost \$/MWh	\$30.78	\$29.80	\$29.09	\$33.50	\$36.87	\$38.06	\$36.26	\$30.32	\$23.20	\$21.18	\$22.19	\$25.72	\$26.36
Lancaster Fuel Cost	\$55,670,517	\$4,927,285	\$5,090,973	\$6,312,381	\$6,675,239	\$7,492,007	\$6,513,327	\$5,508,295	\$1,859,650	\$2,658,137	\$654,610	\$3,329,119	\$4,649,492
Boulder Park MWh	107,823	12,750	10,735	10,877	12,226	12,460	7,491	6,426	3,732	3,668	3,181	9,783	14,494
Boulder Park Fuel Cost \$/MWh	\$39.09	\$37.81	\$36.63	\$42.52	\$46.64	\$48.98	\$45.90	\$38.72	\$31.01	\$26.38	\$27.12	\$33.20	\$33.10
Boulder Park Fuel Cost	\$4,214,389	\$482,040	\$393,224	\$462,529	\$570,246	\$610,321	\$343,858	\$248,823	\$115,743	\$96,746	\$86,261	\$324,844	\$479,754
Kettle Falls CT MWh	31,255	3,766	3,154	3,272	3,199	3,237	2,138	2,068	1,128	1,162	884	2,959	4,288
Kettle Falls CT Fuel Cost \$/MWh	\$46.93	\$46.44	\$44.39	\$50.96	\$55.21	\$58.24	\$54.66	\$46.57	\$37.96	\$32.27	\$33.92	\$41.36	\$40.63
Kettle Falls CT Fuel Cost	\$1,466,833	\$174,894	\$140,020	\$166,738	\$176,599	\$188,522	\$116,872	\$96,293	\$42,810	\$37,503	\$29,990	\$122,374	\$174,219
Rathdrum MWh	753,110	84,902	91,725	87,786	84,088	90,032	60,797	70,613	23,935	21,690	10,723	31,502	95,318
Rathdrum Fuel Cost \$/MWh	\$51.51	\$49.82	\$47.81	\$55.24	\$59.45	\$62.41	\$58.47	\$50.56	\$40.76	\$34.83	\$36.26	\$43.96	\$42.79
Rathdrum Fuel Cost	\$38,791,961	\$4,229,839	\$4,385,783	\$4,848,895	\$4,999,331	\$5,619,287	\$3,554,966	\$3,570,203	\$975,641	\$755,505	\$388,854	\$1,384,691	\$4,078,964
Northeast MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
Northeast Fuel Cost \$/MWh	#DIV/0!												
Northeast Fuel Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Fuel Expense	\$196,983,601	\$18,271,135	\$17,135,727	\$21,768,397	\$23,278,171	\$26,215,676	\$21,112,410	\$18,247,944	\$9,155,080	\$6,391,728	\$3,978,228	\$12,771,894	\$18,657,210
Net Fuel and Purchase Expense	-\$4,920,565												

**Avista Corp.**  
**Market Purchases and Sales, Plant Generation and Fuel Cost Summary**  
**Idaho Normalized September 2024 - August 2025**

		720	744	720	744	744	696	744	720	744	720	744	744
	Total	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Jul-25	Aug-25
Market Sales - Dollars	\$214,869,156	\$25,804,510	\$11,091,019	\$13,655,285	\$15,127,659	\$16,352,523	\$13,318,694	\$12,888,558	\$12,277,083	\$16,977,965	\$12,768,046	\$35,484,039	\$29,123,775
Market Sales - MWh	(2,869,001)	-252,463	-170,391	-194,214	-166,831	-186,502	-149,113	-196,487	-247,932	-441,439	-293,007	-306,558	-264,065
Average Market Sales Price -\$/MWh	-\$74.89	-\$102.21	-\$65.09	-\$70.31	-\$90.68	-\$87.68	-\$89.32	-\$65.59	-\$49.52	-\$38.46	-\$43.58	-\$115.75	-\$110.29
Market Purchases - Dollars	\$2,315,278	\$0	\$54,396	\$48,617	\$684,182	\$25,287	\$645,787	\$66,628	\$43,869	\$0	\$61,843	\$373,142	\$311,526
Market Purchases - MWh	55,117	0	1,222	1,928	17,744	593	15,666	1,557	3,000	0	2,870	8,664	1,873
Average Market Purchase Price -\$/MWh	\$42.01	\$0.00	\$44.52	\$25.22	\$38.56	\$42.66	\$41.22	\$42.78	\$14.62	\$0.00	\$21.55	\$43.07	\$166.31
Net Market Purchases (Sales) MWh	-2,813,885	-252,463	-169,169	-192,286	-149,087	-185,909	-133,447	-194,930	-244,932	-441,439	-290,138	-297,894	-262,192
Net Market Purchases (Sales) aMWh	-321.2	-351	-227	-267	-200	-250	-192	-262	-340	-593	-403	-400	-352
Average Sale and Purchase Price -\$/MWh	-\$72.69	-\$102.21	-\$64.31	-\$69.37	-\$78.25	-\$87.27	-\$76.91	-\$64.74	-\$48.75	-\$38.46	-\$42.94	-\$111.38	-\$108.34
Colstrip MWh	1,606,138	142,105	140,213	139,397	152,029	152,896	137,533	151,979	129,331	99,534	72,696	139,842	148,584
Colstrip Fuel Cost \$/MWh	\$19.93	\$16.47	\$16.42	\$16.42	\$16.43	\$21.40	\$22.27	\$21.41	\$22.26	\$21.79	\$23.31	\$21.70	\$21.60
Colstrip Fuel Cost	\$32,005,291	\$2,340,682	\$2,302,891	\$2,288,376	\$2,497,996	\$3,272,646	\$3,062,621	\$3,253,115	\$2,879,392	\$2,168,728	\$1,694,217	\$3,035,245	\$3,209,381
Kettle Falls MWh	312,455	32,601	32,779	32,283	32,617	33,688	30,048	33,146	17,147	730	8,980	24,747	33,688
Kettle Falls Fuel Cost \$/MWh	\$28.05	\$26.75	\$28.24	\$28.05	\$28.06	\$27.52	\$28.73	\$27.40	\$30.33	\$31.42	\$29.97	\$28.53	\$27.57
Kettle Falls Fuel Cost	\$8,764,127	\$871,969	\$925,833	\$905,476	\$915,182	\$927,184	\$863,310	\$908,248	\$520,002	\$22,950	\$269,093	\$706,003	\$928,877
Coyote Springs MWh	1,845,516	188,953	138,196	203,766	200,719	223,020	194,463	162,685	118,584	31,575	30,185	149,360	204,011
Coyote Springs Fuel Cost \$/MWh	\$30.38	\$27.76	\$28.20	\$33.29	\$37.08	\$36.35	\$34.24	\$28.66	\$23.29	\$20.65	\$28.33	\$25.91	\$25.18
Coyote Springs Fuel Cost	\$56,070,483	\$5,244,426	\$3,897,003	\$6,784,001	\$7,443,577	\$8,105,708	\$6,657,455	\$4,662,967	\$2,761,843	\$652,159	\$855,203	\$3,869,618	\$5,136,523
Lancaster MWh	1,757,338	167,558	164,154	174,786	176,260	197,492	174,557	182,460	71,443	121,401	18,649	133,513	175,065
Lancaster Fuel Cost \$/MWh	\$31.68	\$29.41	\$31.01	\$36.11	\$37.87	\$37.94	\$37.31	\$30.19	\$26.03	\$21.90	\$35.10	\$24.93	\$26.56
Lancaster Fuel Cost	\$55,670,517	\$4,927,285	\$5,090,973	\$6,312,381	\$6,675,239	\$7,492,007	\$6,513,327	\$5,508,295	\$1,859,650	\$2,658,137	\$654,610	\$3,329,119	\$4,649,492
Boulder Park MWh	106,416	14,450	10,134	9,883	10,595	14,352	8,244	6,630	2,680	2,803	2,243	9,572	14,828
Boulder Park Fuel Cost \$/MWh	\$39.60	\$33.36	\$38.80	\$46.80	\$53.82	\$42.52	\$41.71	\$37.53	\$43.19	\$34.51	\$38.47	\$33.94	\$32.35
Boulder Park Fuel Cost	\$4,214,389	\$482,040	\$393,224	\$462,529	\$570,246	\$610,321	\$343,858	\$248,823	\$115,743	\$96,746	\$86,261	\$324,844	\$479,754
Kettle Falls CT MWh	31,594	4,240	3,079	2,959	2,921	3,815	2,499	2,304	870	936	592	2,903	4,476
Kettle Falls CT Fuel Cost \$/MWh	\$46.43	\$41.25	\$45.47	\$56.36	\$60.47	\$49.42	\$46.76	\$41.79	\$49.20	\$40.05	\$50.68	\$42.16	\$38.92
Kettle Falls CT Fuel Cost	\$1,466,833	\$174,894	\$140,020	\$166,738	\$176,599	\$188,522	\$116,872	\$96,293	\$42,810	\$37,503	\$29,990	\$122,374	\$174,219
Rathdrum MWh	800,526	98,773	96,604	95,280	76,488	108,684	80,046	72,734	16,747	17,840	7,898	31,222	98,210
Rathdrum Fuel Cost \$/MWh	\$48.46	\$42.82	\$45.40	\$50.89	\$65.36	\$51.70	\$44.41	\$49.09	\$58.26	\$42.35	\$49.24	\$44.35	\$41.53
Rathdrum Fuel Cost	\$38,791,961	\$4,229,839	\$4,385,783	\$4,848,895	\$4,999,331	\$5,619,287	\$3,554,966	\$3,570,203	\$975,641	\$755,505	\$388,854	\$1,384,691	\$4,078,964
Northeast MWh	0	0	0	0	0	0	0	0	0	0	0	0	0
Northeast Fuel Cost \$/MWh	#DIV/0!												
Northeast Fuel Cost	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Total Fuel Expense	\$196,983,601	\$18,271,135	\$17,135,727	\$21,768,397	\$23,278,171	\$26,215,676	\$21,112,410	\$18,247,944	\$9,155,080	\$6,391,728	\$3,978,228	\$12,771,894	\$18,657,210
Net Fuel and Purchase Expense	-\$15,570,278												

**Avista Corp**  
**PCA Authorized Expense and Retail Sales (Annual)**  
**Based on Pro forma 9/1/2023 - 8/31/2024**  
**7/1/2021 - 6/30/2022 Historic Normalized Loads**

**PCA Authorized Power Supply Expense - System Numbers (1)**

	<u>Total</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>
Account 555 - Purchased Power	\$104,521,277	\$7,508,215	\$6,908,554	\$7,209,626	\$9,346,250	\$9,740,856	\$9,151,262	\$8,468,581	\$8,126,508	\$8,364,764	\$8,253,615	\$11,079,214	\$10,363,832
Account 501 - Thermal Fuel	\$40,769,418	\$3,212,651	\$3,228,724	\$3,193,852	\$3,413,178	\$4,199,830	\$3,925,931	\$4,161,363	\$3,399,394	\$2,191,678	\$1,963,310	\$3,741,248	\$4,138,258
Account 537 - MT Invasive Species	\$780,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000
Account 547 - Natural Gas Fuel	\$167,284,818	\$15,990,884	\$14,834,086	\$19,502,102	\$20,794,907	\$22,946,287	\$18,105,067	\$15,003,022	\$6,664,922	\$5,109,266	\$2,922,593	\$9,955,681	\$15,456,001
Account 557 - Other Expenses	\$71,679,967	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331	\$5,973,331
Account 565 - Transmission Expense	\$19,584,527	\$1,630,441	\$1,630,441	\$1,630,441	\$1,630,441	\$1,632,845	\$1,632,845	\$1,632,845	\$1,632,845	\$1,632,845	\$1,632,845	\$1,632,845	\$1,632,845
Account 456 - Other Revenue	-\$12,689,056	-\$623,677	-\$833,353	-\$898,267	-\$892,243	-\$1,106,886	-\$1,020,981	-\$1,182,164	-\$1,000,628	-\$1,144,209	-\$1,545,834	-\$1,430,762	-\$1,010,051
Account 447 - Sale for Resale	-\$212,900,464	-\$25,749,986	-\$11,876,355	-\$15,190,036	-\$17,748,350	-\$15,949,645	-\$13,438,229	-\$12,918,947	-\$12,398,731	-\$16,911,017	-\$13,749,735	-\$31,442,366	-\$25,527,065
<b>Power Supply Expense</b>	<b>\$179,030,486</b>	<b>\$8,006,859</b>	<b>\$19,930,428</b>	<b>\$21,486,049</b>	<b>\$22,582,515</b>	<b>\$27,501,618</b>	<b>\$24,394,225</b>	<b>\$21,203,030</b>	<b>\$12,462,640</b>	<b>\$5,281,658</b>	<b>\$5,515,125</b>	<b>-\$425,809</b>	<b>\$11,092,150</b>
Account 456 - Transmission Revenue (2)	-\$32,125,556	-\$3,106,214	-\$2,806,579	-\$2,348,726	-\$2,429,524	-\$2,075,534	-\$2,301,316	-\$2,141,035	-\$2,363,836	-\$2,645,810	-\$3,281,367	-\$3,289,061	-\$3,336,554
<b>Total Authorized Expense</b>	<b>\$146,904,930</b>	<b>\$4,900,645</b>	<b>\$17,123,849</b>	<b>\$19,137,323</b>	<b>\$20,152,991</b>	<b>\$25,426,084</b>	<b>\$22,092,909</b>	<b>\$19,061,995</b>	<b>\$10,098,804</b>	<b>\$2,635,848</b>	<b>\$2,233,758</b>	<b>-\$3,714,870</b>	<b>\$7,755,596</b>
Idaho Only (no adjustment for Directly assigned)	\$50,638,129	\$1,689,252	\$5,902,591	\$6,596,635	\$6,946,736	\$8,764,371	\$7,615,426	\$6,570,670	\$3,481,058	\$908,577	\$769,976	-\$1,280,516	\$2,673,354
<b>PCA Authorized Idaho Retail Sales (3)</b>													
<b>Total Idaho Retail Sales, MWh</b>	3,082,930	304,450	275,917	276,088	250,222	227,023	225,845	256,211	254,893	218,497	235,421	260,464	297,899
<b>2023 Load Change Adjustment Rate (4)</b>	<b>\$25.23</b>	/MWh											
<b>2024 Load Change Adjustment Rate (4)</b>	<b>\$26.54</b>	/MWh											

- (1) Multiply number by ROO current production/transmission allocation ratio of **34.47%**  
(2) Transmission Revenue as discussed by Company witness Mr. Dillon.  
(3) Note totals may vary slightly from adjustment due to rounding.  
(4) Twelve months ended June 30, 2022 normalized monthly retail sales.

**Avista Corp**  
**PCA Authorized Expense and Retail Sales (Annual)**  
**Based on Pro forma 9/1/2024 - 8/31/2025**  
**7/1/2021 - 6/30/2022 Historic Normalized Loads**

**PCA Authorized Power Supply Expense - System Numbers (1)**

	<u>Total</u>	<u>Sep</u>	<u>Oct</u>	<u>Nov</u>	<u>Dec</u>	<u>Jan</u>	<u>Feb</u>	<u>Mar</u>	<u>Apr</u>	<u>May</u>	<u>Jun</u>	<u>Jul</u>	<u>Aug</u>
Account 555 - Purchased Power	\$119,698,083	\$8,342,061	\$8,027,256	\$8,351,016	\$9,868,026	\$9,452,656	\$9,184,588	\$8,651,049	\$10,036,182	\$11,242,163	\$10,880,167	\$13,331,737	\$12,331,181
Account 501 - Thermal Fuel	\$41,426,888	\$3,858,553	\$3,250,125	\$3,220,420	\$3,442,467	\$4,079,664	\$3,826,109	\$4,221,935	\$3,342,992	\$2,235,276	\$1,973,453	\$3,783,614	\$4,192,280
Account 537 - MT Invasive Species	\$780,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000	\$65,000
Account 547 - Natural Gas Fuel	\$157,532,022	\$14,975,940	\$13,237,601	\$17,070,538	\$17,970,228	\$21,769,323	\$17,943,690	\$14,879,623	\$6,309,559	\$5,070,446	\$2,495,947	\$10,134,412	\$15,674,713
Account 557 - Other Expenses	\$85,249,910	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159	\$7,104,159
Account 565 - Transmission Expense	\$21,127,837	\$1,632,845	\$1,632,845	\$1,632,845	\$1,632,845	\$1,821,040	\$1,821,040	\$1,825,729	\$1,825,729	\$1,825,729	\$1,825,729	\$1,825,729	\$1,825,729
Account 456 - Other Revenue	-\$12,793,860	-\$1,019,613	-\$1,081,470	-\$1,012,993	-\$1,217,461	-\$1,114,416	-\$919,335	-\$1,204,339	-\$818,677	-\$957,852	-\$1,416,513	-\$1,174,753	-\$856,439
Account 447 - Sale for Resale	-\$220,782,536	-\$26,381,727	-\$11,557,037	-\$14,131,066	-\$15,654,977	-\$16,894,802	-\$13,801,836	-\$13,352,631	-\$12,667,716	-\$17,361,966	-\$13,149,295	-\$36,076,630	-\$29,752,855
<b>Power Supply Expense</b>	<b>\$192,238,345</b>	<b>\$8,577,219</b>	<b>\$20,678,481</b>	<b>\$22,299,920</b>	<b>\$23,210,288</b>	<b>\$26,282,625</b>	<b>\$25,223,416</b>	<b>\$22,190,526</b>	<b>\$15,197,229</b>	<b>\$9,222,956</b>	<b>\$9,778,647</b>	<b>-\$1,006,731</b>	<b>\$10,583,769</b>
Account 456 - Transmission Revenue (2)	-\$31,245,955	-\$2,932,581	-\$2,633,014	-\$2,161,321	-\$2,242,072	-\$2,050,372	-\$2,276,154	-\$2,114,499	-\$2,347,424	-\$2,629,398	-\$3,264,955	-\$3,272,649	-\$3,321,516
<b>Total Authorized Expense</b>	<b>\$160,992,390</b>	<b>\$5,644,638</b>	<b>\$18,045,467</b>	<b>\$20,138,599</b>	<b>\$20,968,216</b>	<b>\$24,232,253</b>	<b>\$22,947,262</b>	<b>\$20,076,027</b>	<b>\$12,849,805</b>	<b>\$6,593,558</b>	<b>\$6,513,692</b>	<b>-\$4,279,380</b>	<b>\$7,262,253</b>
Idaho Only (no adjustment for Directly assigned)	\$55,494,077	\$1,945,707	\$6,220,272	\$6,941,775	\$7,227,744	\$8,352,858	\$7,909,921	\$6,920,206	\$4,429,328	\$2,272,800	\$2,245,270	-\$1,475,102	\$2,503,299

**PCA Authorized Idaho Retail Sales (3)**

<b>Total Idaho Retail Sales, MWh</b>	3,082,930	304,450	275,917	276,088	250,222	227,023	225,845	256,211	254,893	218,497	235,421	260,464	297,899
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<b>2023 Load Change Adjustment Rate (4)</b>	<b>\$25.23</b> /MWh
<b>2024 Load Change Adjustment Rate (4)</b>	<b>\$26.54</b> /MWh

- (1) Multiply number by ROO current production/transmission allocation ratio of **34.47%**  
(2) Transmission Revenue as discussed by Company witness Mr. Dillon.  
(3) Note totals may vary slightly from adjustment due to rounding.  
(4) Twelve months ended June 30, 2022 normalized monthly retail sales.